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	Application No.	Applicant(s)		
Notice of Allowability	10/619,197	GOLLA ET AL.		
	Examiner	Art Unit		
	Albert KWong	2635		
The MAILING DATE of this communication appearable claims being allowable, PROSECUTION ON THE MERITS IS (wherewith (or previously mailed), a Notice of Allowance (PTOL-85) of NOTICE OF ALLOWABILITY IS NOT A GRANT OF PATENT RIGORY of the Office or upon petition by the applicant. See 37 CFR 1.313	OR REMAINS) CLOSED or other appropriate comm GHTS. This application is	in this application. If not included nunication will be mailed in due course.		
1. X This communication is responsive to the amendement filed	<u>11/8/2003</u> .			
2. X The allowed claim(s) is/are <u>1,3-13,15-39,42-47 and 53-56</u> .				
3. $igotimes$ The drawings filed on <u>14 July 2003</u> are accepted by the Exa	miner.			
4. Acknowledgment is made of a claim for foreign priority und a) All b) Some* c) None of the: 1. Certified copies of the priority documents have to complete the priority documents have to complete the priority documents have to priority docu	been received. been received in Applicate the process of this communication to figure and the process of the pr	ion No ed in this national stage application from le a reply complying with the requirement (AMINER'S AMENDMENT or NOTICE Coor declaration is deficient. ew (PTO-948) attached or in the Office action of the drawings in the front (not the back) of FER 1.121(d).	ots DF	
 Attachment(s) 1. ☐ Notice of References Cited (PTO-892) 2. ☐ Notice of Draftperson's Patent Drawing Review (PTO-948) 3. ☐ Information Disclosure Statements (PTO-1449 or PTO/SB/08 Paper No./Mail Date 11/8/2004 4. ☐ Examiner's Comment Regarding Requirement for Deposit of Biological Material 	6. ☐ Interview : Paper No), 7. ⊠ Examiner	nformal Patent Application (PTO-152) Summary (PTO-413), J./Mail Date s Amendment/Comment s Statement of Reasons for Allowance		

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1. This Office action is in response to applicant's response to the amendment filed November 8, 2004 and subsequent interview on January 7, 2005. Claims 1-47 and 53-56 are pending. Claims 48-52 have been cancelled and the specification has been amended as requested.

2. An examiner's amendment to the record appears below. Should the changes and/or additions be unacceptable to applicant, an amendment may be filed as provided by 37 CFR 1.312. To ensure consideration of such an amendment, it MUST be submitted no later than the payment of the issue fee.

Authorization for this examiner's amendment was given in a telephone interview with Mark E. Scott on January 7, 2005.

The application has been amended as follows:

Please cancel claims 2, 14, and 40-41.

1. (Currently Amended) A method comprising:

delta value.

- sending a first datum of a first parameter in uncompressed form from a downhole unit within a drill string to a surface unit; and
- sending a second datum of the first parameter in compressed form from the downhole unit within the drill string to the surface unit by sending a first delta value being a difference between the first and second datum; and reconstructing the second datum from the first datum and the first delta value.
- 3. (Currently Amended) The method as defined in claim 1 further comprising: sending a second delta value, being a difference between the second datum and a third datum of the first parameter; and reconstructing the third datum from the first datum, the first delta value and the second

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4. (Currently Amended) The method as defined in claim 1 further comprising: sending a second delta value, being a difference between the first datum and a third datum of the first parameter; and reconstructing the third datum from the first datum and the second delta value.

- 5. (Currently Amended) The method as defined in claim 1 wherein sending the first delta value further comprises encoding a most likely value of the first delta value as a zero.
- 7. (Currently Amended) The method as defined in claim 1 further comprising, prior to calculating the first delta value, smoothing raw data of the first parameter.
- 9. (Currently Amended) The method as defined in claim 1 further comprising selecting a number of bits to use to encode the first delta value based on the size of the first delta value.
- 13. (Currently Amended) A drill string assembly comprising:
 - a downhole tool designed to generate a first datum and a second datum being one of drilling parameters, borehole parameters or formation properties;
 - a communication system coupled to the downhole tool, the communication system adapted to communicate to a surface device; and
 - wherein the communication system is adapted to send the first datum to the surface device in uncompressed form, and wherein the communication system is further adapted to send the second datum to the surface device in a compressed form as a difference between the first and second datum.
- 15. (Currently Amended) The drill string as defined in claim 13 wherein the communication system encodes a most likely value of the first delta value as a zero.
- 17. (Currently Amended) The drill string as defined in claim 13 wherein the communication system smoothes data of the first parameter prior to sending the data.

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19. (Currently Amended) A method comprising:

sending a first list from a downhole device within a drill string to a surface unit, the first list comprising a first value, in uncompressed form, of a downhole parameter; and sending a second list through the downhole device within a drill string to the surface unit, the second list comprising a second value, in compressed form, of the downhole parameter, the second value related to the first value.

33. (Currently Amended) A method comprising:

sending an first list from a downhole unit within a drill string to a surface computer, the first list comprising a first datum in uncompressed form and a second datum in uncompressed form; and

sending a second list from the downhole unit within the drill string to the surface computer, the second list comprising third datum related to the first datum and a fourth datum related to the second datum, and wherein at least one of the third and fourth datum is in a compressed format.

- 34. (Currently Amended) The method as defined in claim 33 wherein sending the second list further comprises sending both the third and fourth datums in compressed format.
- 37. (Currently Amended) The method as defined in claim 33 wherein the first list precedes the second list.
- 38. (Currently Amended) The method as defined in claim 33 wherein the second list precedes the first list.
- 39. (Currently Amended) A method comprising:

sending a first list from a downhole device within a drill string to a surface computer, the first list containing an uncompressed value of the downhole parameter list, and at least one compressed value of the downhole parameter; and

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calculating the compressed value of the downhole parameter as the difference between the uncompressed value and a value of a datum to be compressed.

3. Claims 1, 3-13, 15-39, 42-47, and 53-56 are allowed.

4. The following is an examiner's statement of reasons for allowance: The concept of compressing transmitted data within a borehole environment is taught by Gardner 6,580,751. The prior art, however, fails to teach or suggest the particular form of data compression as recited in the claims.

Any comments considered necessary by applicant must be submitted no later than the payment of the issue fee and, to avoid processing delays, should preferably accompany the issue fee. Such submissions should be clearly labeled "Comments on Statement of Reasons for Allowance."

5. Any inquiry concerning this communication or earlier communications from the examiner should be directed to Albert K Wong whose telephone number is 571-272-3057. The examiner can normally be reached on M-Th.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Michael Horabik can be reached on 703-305-4704. The fax phone number for the organization where this application or proceeding is assigned is 703-872-9306.

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Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see http://pair-direct.uspto.gov. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free).

Albert K. Wong January 10, 2005